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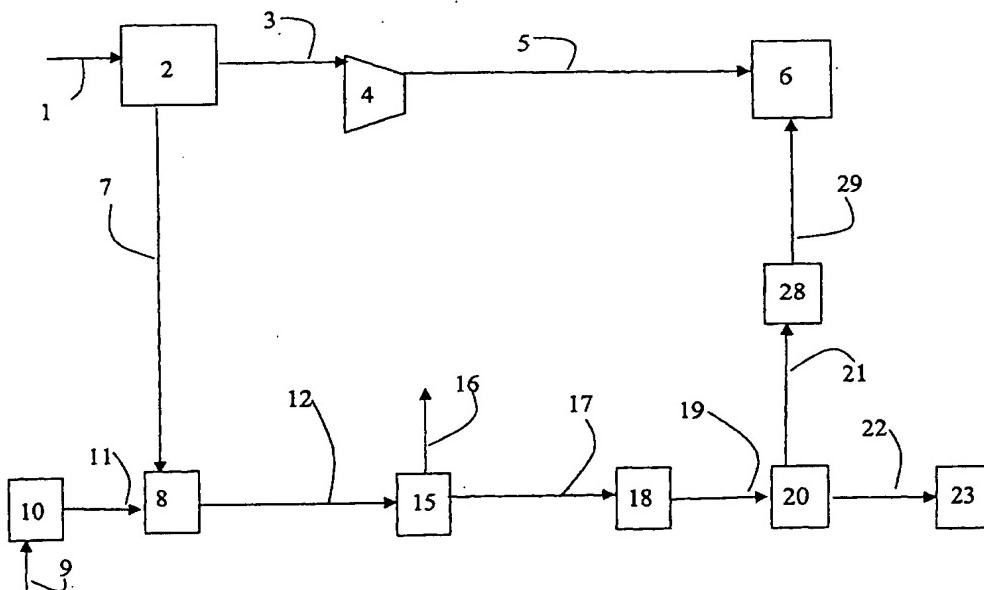
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(54) Title: METHOD AND PLANT FOR ENHANCED OIL RECOVERY AND SIMULTANEOUS SYNTHESIS OF HYDRO-CARBONS FROM NATURAL GAS



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(57) Abstract: A method and a plant for simultaneous production of a gas for injection into an oil field and production of methanol, dimethyl ether and/or other oxygenated hydrocarbons or production of higher hydrocarbons from natural gas is disclosed. An air separation unit (ATR) for production of pure nitrogen for injection and pure oxygen for production of synthesis gas ("syngas") by authermal reformation of a natural gas is an essential part of the method and plant.



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METHOD AND PLANT FOR ENHANCED OIL RECOVERY AND SIMULTANEOUS SYNTHESIS OF HYDROCARBONS FROM NATURAL GAS

The field of the invention

5 The present invention regards the use of natural gas in the development of industry and oil fields. In particular, the invention regards a method and a plant for integrated production of synthesis gas and gas for injection into an oil reservoir.

The background of the invention

10 The reinjection of various gases into an oil reservoir in order to enhance the oil recovery from the reservoir, and to stabilise it, has long been known and used. Gases such as CO₂, N₂ and natural gas will reduce the surface tension between gas and oil, and thus contribute to both increased recovery and stabilisation of the reservoir.

15 Natural gas as such may be injected into fields where the gas does not have a net value that exceeds the excess profits of increasing the oil recovery in the field.

Cleaning waste gas from the combustion on the production installation can provide CO₂ for injection into oil reservoirs. In addition it has been suggested that CO₂ cleaned from
20 the waste gas from gas power plants be reinjected by laying a pipeline from a gas power plant to the production installation for hydrocarbons.

N₂ may be produced together with O₂ in a so-called air separation unit (ASU). In an oil field, such an air separation unit will normally produce N₂ with a purity of >99.9% and
25 oxygen-enriched air. There is little or no need for this oxygen-enriched air on the oil field, and all or most of this is therefore released.

Natural gas may also be used as feed for a number of processes such as the production of methanol, dimethyl ether or other oxygenated hydrocarbons, and/or synthetic
30 fuel/propellant. This can take place in accordance with known processes such as described in PCT/NO00/00404.

Plants for production of methanol and other oxygenated hydrocarbons and/or synthetic fuel often require O₂ produced in an air separation unit in order to produce synthesis gas ("syngas"). Syngas is a mixture of CO, CO₂, H₂ and water vapour and some non-reacted natural gas. The syngas is used in various synthesis reactions, such as for the production
5 of methanol and other oxygenated hydrocarbons, heavier hydrocarbons and ammonia. The oxygen produced in an air separation unit in such a plant is typically >95% pure oxygen, while the nitrogen will be relatively impure nitrogen that is not suitable for other applications, and is therefore released to the atmosphere.

10 **A summary of the invention**

According to the present invention, there is provided a method of obtaining gas for downhole injection for the purpose of pressure support in a field for extraction of hydrocarbons, and simultaneous production of methanol, dimethyl ether and/or other oxygenated hydrocarbons or for the production of higher hydrocarbons from natural
15 gas, comprising a combination of the following steps:

- Separation of air in an air separation unit into an oxygen-rich fraction and a nitrogen-rich fraction, where the nitrogen-rich fraction is passed to a unit for injection for pressure support, and the oxygen-rich fraction is passed to a reformer for conversion of natural gas to synthesis gas;
- production of synthesis gas consisting mainly of H₂, CO and CO₂, as well as small amounts of non-converted methane, in a reformer with lower hydrocarbons, water vapour and oxygen being added to the reformer; and
- synthesis of methanol or other oxygenated hydrocarbons or higher hydrocarbons in a synthesis loop.

25

According to a preferred embodiment, the method comprises further separation of the waste gas from the synthesis loop into a CO₂-rich fraction that is passed to the unit for injection for pressure support, and a fraction low in CO₂.

30 Preferably, the waste gas from the synthesis loop is combusted with oxygen from the air separation unit prior to being separated into a CO₂-rich fraction and a fraction low in CO₂. Here, the waste gas from the synthesis loop (15) is preferably combusted at an

elevated pressure, preferably at a pressure of from 2 to 100 bar, more preferably from 20 to 40 bar.

According to another embodiment of the present invention, the waste gas from the
5 synthesis loop is separated into a CO₂-rich fraction and a fraction low in CO₂, and the fraction low in CO₂ is combusted in a gas turbine or a furnace.

The low CO₂ fraction that exits from the synthesis loop may in a preferred embodiment be split into a hydrogen-rich fraction and a fraction low in hydrogen, where the
10 hydrogen-rich fraction is passed to a process that requires the addition of hydrogen and the fraction low in hydrogen is combusted.

According to an embodiment, it is preferred that the waste gas from the synthesis loop is combusted in a furnace or a turbine, and that the waste gas from the furnace or
15 turbine is separated into a CO₂-rich fraction that is passed to the unit for injection for pressure support, and a fraction low in CO₂.

Furthermore, it is preferred that the waste gas from the furnace or turbine goes through secondary combustion in a catalytic secondary combustion chamber before being
20 separated into a CO₂-rich fraction and a fraction low in CO₂.

It is also preferred that some of the added natural gas bypasses the reformer and the synthesis loop for combustion in the furnace or turbine.

25 According to another embodiment, it is preferred that some of the synthesis gas bypasses the synthesis loop.

Also provided is a plant for provision of gas for downhole injection for pressure support in a reservoir for extraction of hydrocarbons and simultaneous production of methanol,
30 dimethyl ether and/or other oxygenated hydrocarbons or for production of higher hydrocarbons from natural gas, comprising the following:

- an air separation unit for production of an oxygen-rich fraction for supply to processes requiring oxygen, and a nitrogen fraction for injection;
 - means of injecting gas into the reservoir;
 - a reformer for conversion of a mixture of natural gas, water and oxygen from the air separation unit, into a synthesis gas mainly comprising H₂, CO, CO₂ and smaller amounts of methane; and
 - a synthesis loop for conversion of synthesis gas for synthesis of methanol or other oxygenated hydrocarbons, or for synthesis of synthetic fuel.
- 5
- 10 According to a preferred embodiment, the plant also comprises one or more separation units for separation of the waste gas from the synthesis loop into a CO₂-rich fraction that is passed to the unit for injection for pressure support, and a fraction low in CO₂.
- 15 Preferably, the plant also comprises a furnace or gas turbine for combustion of the waste gas from the synthesis loop and a line for leading oxygen for the combustion from the air separation unit to the furnace or turbine.
- 20 Furthermore, it is preferable that the plant comprises means of separating the waste gas from the synthesis loop into a CO₂-rich fraction and a fraction low in CO₂, as well as a gas turbine or furnace for combustion of the fraction low in CO₂.
- 25 Preferably, the plant also comprises means of splitting the low CO₂ fraction of the waste gas from the synthesis loop into a hydrogen-rich fraction and a fraction low in hydrogen.
- 30 According to a preferred embodiment, the plant comprises a furnace or a gas turbine for combustion of the waste gas from the synthesis loop and means of separating the waste gas from the furnace or turbine into a CO₂-rich fraction that is passed to the unit for injection for pressure support, and a fraction low in CO₂. It is particularly preferably that the plant comprises a catalytic secondary combustion chamber for secondary combustion of the waste gas from the furnace or turbine before this is separated into a CO₂-rich fraction and a fraction low in CO₂.

According to a preferred embodiment, the plant comprises a bypass line for leading some of the added natural gas past the reformer and the synthesis loop, to the furnace or turbine.

5

Preferably, the plant according to the present invention comprises a bypass line for leading some of the synthesis gas past the synthesis loop.

By combining a plant for production of high-purity nitrogen with the production of 10 oxygen, the co-producing air separation unit only becomes 10-20 % more expensive than an air separation unit that only produces high-purity nitrogen for injection into oil fields. This allows significant cost savings, both for production of synthesis products such as methanol and synthetic fuel, and for oil field injection.

15 **A brief description of the figures**

Figure 1 shows a schematic diagram of an embodiment of the present invention; Figure 2 shows a schematic diagram of alternative options for the present invention; and Figure 3 shows an alternative embodiment of the present invention.

20 **Detailed description of the invention**

Figure 1 is a schematic diagram showing the principal features of a preferred embodiment of the present invention. Air is drawn in through an air intake 1 to an air separation unit 2, where it is separated into the main components nitrogen and oxygen. The air separation unit differs from traditional air separation units used for production 25 of oxygen to reformers or for production of nitrogen for injection into an oil well, in that it produces nitrogen and oxygen with a high purity. The produced nitrogen typically has a purity of >99.9%, while the oxygen typically has a purity of 98 – 99.5%.

The nitrogen is passed through line 3 to a compressor 4 where it is compressed to the 30 desired pressure, e.g. of the order of 50 - 400 bar. From the compressor 4, the compressed nitrogen stream is passed through a line 5 to a plant 6 for injection of gas into a field, a so-called EOR unit ("Enhanced Oil Recovery").

The oxygen is passed through a line 7 to a synthesis gas production unit, a so-called reformer 8.

- 5 Natural gas is fed to the plant through a gas inlet 9. Prior to the natural gas being sent into line 11 to the reformer for production of synthesis gas, it is treated in a pre-treatment unit 10 in which sulphur compounds are removed in a conventional manner. The steam is then saturated into the gas and/or added directly to the gas. The saturation may take place by means of a so-called saturator. Often, the gas is also treated in a so-called pre-reformer in order to convert all heavier hydrocarbons (C₂+) before the gas is sent into the reformer 8.
- 10

In the reformer, the following are the main chemical reactions to take place during the production of synthesis gas:

- 15 1. $\text{CH}_4 + \text{H}_2\text{O} = \text{CO} + 3\text{H}_2$, steam reforming
2. $\text{CH}_4 + 3/2 \text{ O}_2 = \text{CO} + 2 \text{ H}_2\text{O}$, partial oxidation
3. $\text{CO} + \text{H}_2\text{O} = \text{CO}_2 + \text{H}_2$, shift reaction

Reaction 1 in the reforming reactor is highly endothermic, and the heat required for the 20 reaction may either be added through external heating, such as in a steam reformer, or through a combination with internal partial oxidation according to reaction 2, such as in an autothermal reformer.

In a steam reformer (SR), natural gas (NG) is converted in a tubular reactor at a high 25 temperature and relatively low pressure. A conventional steam reformer consists of a large number of reactor tubes in a combustion chamber. Conventional steam reformers are operated in a pressure range from approximately 15 to 40 bar. The outlet temperature for such a reformer can get up to 950 °C. The heat required to drive the reaction is added by means of external heating in the combustion chamber in which the 30 reformer tubes are installed.

The reformer may be top, bottom or terrace fired. The heat can also be transferred to the reaction by means of convective heat as in a heat exchanger reactor. The ratio between steam and carbon in the feed gas is from 1.6 to 4. The composition of the synthesis gas may as an example be expressed in stoichiometric numbers ($SN = (H_2 - CO_2) / (CO_2 + CO)$).

- 5 The stoichiometric number for the product stream from the steam reformer is approximately 3 when the natural gas contains pure methane. A typical synthesis gas from a conventional steam reformer contains approximately 3 volume % methane.

In an autothermal reformer (ATR), the synthesis gas production mainly takes place through reactions 1 and 2, such that the heat required for reaction 1 is generated internally via reaction 2. In an ATR, natural gas (methane) is led into a combustion chamber together with an oxygen-containing gas such as air. The temperature of the combustion chamber can get up to over 2000 °C. After the combustion, the reactions are brought to an equilibrium across a catalyst before the gases leave the reformer at a temperature of approximately 1000 °C. The stoichiometric number, SN, for the product stream from an ATR is approximately 1.6 – 1.8. The pressure may typically be around 30-40 bar, but a significantly higher pressure has also been proposed, such as in the range 40 – 120 bar. The steam/carbon ratio may vary with the intended application, from 0.2 to 2.5.

- 20 An alternative autothermal reformer makes use of a concept called partial oxidation (POX). Such a reformer does not contain any catalyst for accelerating the reactions, and will therefore generally have a higher outlet temperature than an ATR.

- 25 Reformation of natural gas may also take place through combined reforming (CR), where the reformer section consists of a SR and an ATR. A combination of SR and ATR allows the composition exiting the reformer section to be adjusted by regulating the admission to the two reformers. SR will in CR be operated under somewhat milder conditions than in the case of normal SR, i.e. at a somewhat lower temperature. This 30 results in a slightly higher methane slippage in the outlet gas from the reformer. This methane content is converted in the subsequent ATR. The ratio between steam and

carbon in the gas feed will, for such a reformer, lie in the range 1.2 to 2.4, with a stoichiometric number, SN, of around 2 or slightly on the high side of 2.

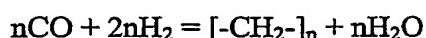
The desired composition of the synthesis gas will depend on the process for which it is

5 to form the raw material. The optimum stoichiometric number for methanol synthesis is around 2.05, while the desired stoichiometric number for production of synthetic fuel often lies in the range 1.6 to 1.9, as a higher stoichiometric number gives a greater yield of lighter hydrocarbons than that which is desirable.

10 After reforming, the synthesis gas is cooled by being heat exchanged with water to give steam. Upon further cooling, water from the synthesis gas is condensed before being sent on via a line 12 to a synthesis loop 15.

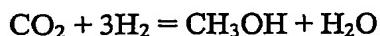
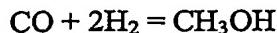
15 The synthesis loop 15 may for instance be a synthesis loop for production of synthetic fuel (heavier hydrocarbons), comprising a so-called Fischer-Tropsch reactor (F-T reactor), or a synthesis loop for production of oxygenated hydrocarbons such as methanol and dimethyl ether.

20 When the synthesis loop 15 is a synthesis loop for production of synthetic fuel, the reaction may be described using the following reaction equation:



The reaction is highly exothermic. The Fischer-Tropsch synthesis is well known and is described e.g. in PCT/NO00/00404.

25 When the synthesis loop 15 is a synthesis loop for production of methanol, this synthesis takes place according to the following two reaction equations:



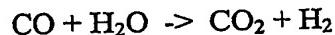
These exothermal reactions normally take place in a tubular reactor at a pressure of 60-30 100 bar and a temperature of 230-270 degrees C. The methanol synthesis is also well known and is described e.g. in PCT/NO00/00450.

Both of the above synthesis loops comprise a number of components *per se*, and both processes normally include internal recycling of non-reacted synthesis gas in order to increase the carbon efficiency of the process.

- 5 The product from the synthesis loop 15 is extracted through a product outlet 16 for further treatment. Non-reacted synthesis gas and inert gas that collects in the loop can be removed from the synthesis loop 15 through line 17. This gas will in the following description be denoted the waste gas from the synthesis loop. The amount and composition of the waste gas from the synthesis loop depends on the released methane
10 in the synthesis gas from the reformer section, as well as selected process parameters in the synthesis loop.

For the methanol synthesis, the volume of waste gas from the synthesis loop may be small. In this case, this gas may be released or combusted prior to being released in
15 order to avoid emissions of hydrocarbons and CO.

- If CO₂ is required for injection into the oil well in addition to nitrogen, or if environmental conditions require the emission of CO₂ from the plant to be reduced, the waste gas from the synthesis loop may alternatively be passed further to a CO shift
20 converter 18 in which non-converted CO is converted according to the following reaction equation:



in order to make it easier to separate out the carbon contents of the gas.

- 25 From the CO shift converter, the gas may if required be led through a line 19 to a CO₂ recovery unit 20 in which CO₂ is separated from the other constituents of the gas. CO₂ may be separated out by means of an absorption process, e.g. by means of an amine, a cryogenic process or possibly by means of membranes. From the recovery unit 20, CO₂ is led via a line 21, a compressor 28 and further via a line 29 to EOR unit 6.

- 30 The gas that was separated from CO₂ in the recovery unit 20, and which mainly consists of H₂, CH₄ and inert gases, is passed further through a line 22 to other uses in a unit 23.

The unit 23 may be a furnace in which the gas is combusted under the addition of air, oxygen or oxygen-enriched air and provides heat for a heat-requiring process.

Alternatively, the gas may be burnt in a gas turbine alone or as additional heating.

Alternatively, hydrogen may be separated from the gas before it is burnt or alternatively

- 5 released. Hydrogen may here be used for hydrogen-requiring processes such as e.g. upgrading of oil by sweetening (removal of sulphur), for saturation of unsaturated hydrocarbons and hydrocracking or for use in fuel cells.

If there is a great need for CO₂ for injection, the use of a so-called "once through"

- 10 reactor in the synthesis loop 15 may also be envisaged, i.e. a reactor without any recycling.

Figure 2 shows alternative and optional embodiments of a plant according to the present invention. The figure is based on the same principal units as Figure 1, but some

- 15 optional, and in some cases preferred, additional units besides bypass lines and feedback lines, have been added in order to ensure the highest possible conversion or in order to adjust the composition of the gas.

A CO₂ recovery unit 13 may be interposed between the reformer 8 and the synthesis

- 20 loop 15. By so doing, a desired amount of CO₂ can be removed from the synthesis gas and passed through a line 27 to the compressor 28, where it is brought together with CO₂ from line 21. This can be used as a means of changing the stoichiometric number of the synthesis gas so as to give it an optimum composition.

- 25 When the synthesis loop 15 is a synthesis loop for production of synthetic fuel, synfuel, it may also be desirable to recycle non-reacted synthesis gas from line 17 to the reformer via line 26. By recycling via line 26, the H₂/CO ratio of the synthesis gas may be adjusted to the desired value, i.e. around 2.0 or just below 2.0, and the CO yield and thereby also synthetic fuel yield may be increased by the high content of CO₂ in the
- 30 recycling gas suppressing further conversion of CO to CO₂ through the shift reaction in the autothermal reformer. Here, it should be noted that CO₂ is to be considered an inert gas in the F-T synthesis.

If the reformer produces more synthesis gas than can be converted in the synthesis loop, some of the synthesis gas may be led from a line 14 running between the CO₂ recovery unit 13 and the synthesis loop 15, and around the synthesis loop in a bypass line 25.

- 5 This may also be desirable if there is a wish to produce more heat or power in a furnace or gas turbine 23.

In certain cases it may also be desirable to remove a volume of nitrogen from line 5 out into a line 24 and bring this together with the gas in line 22, which is led to a turbine in 10 unit 23 in order to control the combustion and generation of heat in this.

The units 13 and 20 for separating CO₂ from the remainder of the gas are known units. By the reformer 8 being supplied with pure oxygen instead of air, the volume of gas to be treated becomes considerably smaller. The separation in the units 13, 20 may take 15 place in a known manner by means of semi-permeable membranes or by absorption with subsequent desorption, e.g. in a solution of alcohol amines.

The air separation unit 2 is preferably a plant based on cryogenic distillation, however it is also possible to use plants based on pressure swing adsorption and/or membranes.

- 20 Figure 3 shows a third embodiment in which non-converted synthesis gas from the synthesis loop 15 is combusted with pure oxygen in a furnace or gas turbine 30. Units having the same reference numbers as in Figure 1 or 2 indicate similar units with a similar functionality.

25 Oxygen is passed from line 7 through a line 40 and mixed with CO₂ in a line 41, from where it passes into furnace or gas turbine 30. The waste gas from the furnace or gas turbine 30 goes via a line 31 to a catalytic secondary combustion chamber 32 in which the remaining fuel in the form of CO, H₂ or non-combusted hydrocarbon is converted 30 catalytically. The products of combustion from the secondary combustion chamber 32 are passed via a line 33 to a condensation unit 34, where water is condensed out and led out through a line 35, while CO₂ is passed to the EOR unit 6 via a line 36.

CO₂ may be led from line 36 via a line 37 to a compressor 38. For this configuration, some compressed CO₂ must be recycled via line 41 to the furnace or gas turbine 30 in order to maintain the combustion temperature in this below a given maximum
5 temperature.

If the requirement for heat and/or power is great, or there is a requirement for large volumes of CO₂, natural gas from line 11 may be led via a line 42 directly to the furnace or gas turbine 30.

10 Preferably, the combustion in the furnace or gas turbine 30 takes place at an elevated pressure, such as from 2 to 100 bar, more preferably from 20 to 40 bar. Having the combustion take place with pressurised oxygen facilitates the separation of CO₂ in the following condensation unit 34.

15 The great advantage of the present method and plant is that they allow simple and energy efficient operation of the combined plant. The present method also allows a more efficient and financially justifiable method of removing CO₂ from the waste gas from a methanol plant or plant for production of synthetic fuel, for injection, so as to
20 allow the emission of CO₂ to be eliminated or at least reduced considerably.

Those skilled in the art will appreciate that there may be units in the above figures for adjusting the pressure of the gases, such as compressors or reducing valves that are not shown, but which are necessary in order to match the pressures of the various units and
25 to ensure that the streams flow in the right direction. Moreover, there may be units for heating or cooling, or heat exchangers that are not shown here, the function of which is to optimise the energy efficiency of the plant.

Example

30 Calculations have been carried out for a plant according to Figure 1 for production of methanol, which in addition comprises a bypass line that leads some of the synthesis gas in line 12 past the synthesis loop 15 and on to line 17.

The air separation unit can deliver 38 400 MTPD N₂ and 6400 MTPD O₂. This air separation unit requires approximately 115 MW of power, which is delivered in the form of high pressure steam from the synthesis gas section.

5

The nitrogen is extracted at 3 bar and 0 degrees C. The gas is compressed to 220 bar for reinjection. Compression requires approximately 304 MW.

10

The oxygen can be fed to an autothermal reformer for production of synthesis gas from natural gas. The process operates with a steam/carbon ratio of 0.6. The temperature and pressure at the outlet from the ATR is 1030 degrees Celsius and 45 bar respectively. See Table 1 for the natural gas composition. Note! All compositions are given on a dry basis, i.e. without water.

15

	Natural gas Mole %	Oxygen Mole %
CH ₄	83.7	
C ₂ H ₆	5.2	
C ₃₊	3.2	
CO ₂	5.2	
N ₂ + Ar	2.7	1.0
O ₂	0.0	99.0
H ₂ O	0.0	
Sum	100	
Total [Sm ³ /hr]	367 000	190 850

Table 1. Composition of feeds to synthesis gas section

20

Synthesis gas is compressed to 90 bar and mixed with recycled hydrogen in order to achieve a stoichiometric number of 2.56 prior to the methanol synthesis. 10 000 MTPD of methanol is produced.

	ATR outlet	MeOH reactor inlet	Purge gas	CO shift converted purge gas	CO ₂ purified purge gas
	Mole %	Mole %	Mole %	Mole %	Mole %
H ₂	62.9	65.9	27.3	38.7	52.6
CO	28.5	16.3	24.2	3.1	4.2
CO ₂	4.8	6.7	12.7	26.8	0.4
CH ₄	2.5	7.2	23.7	21.6	29.4
N ₂ + Ar	1.3	3.9	12.1	9.8	13.4
Sum	100	100	100	100	100
Total [Sm ³ /hr]	1 093 000	3 488 000	113 000	136 000	100 000

Table 2. Gas compositions

The waste gas from the synthesis loop, the purge gas, is sent to CO shift conversion.

- 5 t/h of steam is added in order to convert 85% of CO to CO₂ in a low temperature shift converter (200 degrees Celsius).

99% of the CO₂ in converted purge gas (equivalent to 1700 MTPD CO₂) is recovered in an MDEA process. Due to a high concentration of CO₂ in the natural gas feed, this

- 10 example includes CO₂ removal prior to ATR (equivalent to 800 MTPD CO₂), so that the total amount of recovered CO₂ is 2500 MTPD. Recovered CO₂ is compressed to 220 bar, and may if so desired be mixed with nitrogen prior to injection into the reservoir. CO₂ will then constitute around 6.2 weight % of the total injection gas. CO₂ constitutes a relatively small share of the total injectable gas. The cleaning of this may end up being 15 so costly that it will only be done if required by the authorities.

The remaining purge gas is used in fired heaters for superheating of steam in power production and preheating of natural gas feeds.

Power balance	[MW]
ASU incl. O ₂ compression	115
CO ₂ recovery	3
CO ₂ compression	11
N ₂ compression	304
Synthesis/methanol section	-155
Total	278

20 Table 3. Power balance

Here, the requirement for added power is approximately 280 MW.

C l a i m s

1.

A method of providing gas for downhole injection for pressure support in a field for extraction of hydrocarbons and simultaneous production of methanol, dimethyl ether and other oxygenated hydrocarbons or for production of higher hydrocarbons from natural gas, characterised in that it comprises a combination of the following steps:

- Separation of air in an air separation unit (2), into an oxygen-rich fraction and a nitrogen-rich fraction, where the nitrogen-rich fraction is led to a unit (6) for injection for pressure support and the oxygen-rich fraction is led to a reformer for conversion of natural gas to synthesis gas;
- production of synthesis gas consisting mainly of H₂, CO and CO₂, along with small amounts of non-converted methane, in a reformer (8) with addition of lower hydrocarbons, water vapour and oxygen to the reformer; and
- synthesis of methanol or other oxygenated hydrocarbons or higher hydrocarbons in a synthesis loop (15).

2.

A method according to Claim 1, characterised in that it further comprises separation of the waste gas from the synthesis loop into a CO₂-rich fraction that is led to the unit (6) for injection for pressure support, and a fraction low in CO₂.

3.

25 A method according to Claim 1 or 2, characterised in that the waste gas from the synthesis loop (15) is combusted with oxygen from the air separation unit (2) prior to separation into a CO₂-rich fraction and a fraction low in CO₂.

4.

30 A method according to Claim 3, characterised in that the waste gas from the synthesis loop (15) is combusted at an elevated pressure, preferably at a pressure of from 2 to 100 bar, more preferably from 20 to 40 bar.

5.

A method according to Claim 1 or 2, characterised in that the waste gas from the synthesis loop is separated into a CO₂-rich fraction and a
5 fraction low in CO₂, and that the fraction low in CO₂ is then combusted in a gas turbine or a furnace.

6.

A method according to Claim 2, characterised in that
10 the low CO₂ fraction of the waste gas from the synthesis loop is split into a hydrogen-rich fraction and a fraction low in hydrogen, where the hydrogen-rich fraction is sent to a process that requires the addition of hydrogen, and the fraction low in hydrogen is combusted.

15 7.

A method according to Claim 3 or 4, characterised in that the waste gas from the synthesis loop (15) is combusted in a furnace or a turbine (30), and that the waste gas from the furnace or turbine (30) is separated into a CO₂-rich fraction that is led to the unit (6) for injection for pressure support, and a fraction low in
20 CO₂.

8.

A method according to Claim 7, characterised in that
25 the waste gas from the furnace or turbine (30) goes through secondary combustion in a catalytic secondary combustion chamber (32) before being separated into a CO₂-rich fraction and a fraction low in CO₂.

9.

A method according to Claim 7 or 8, characterised in
30 that some of the added natural gas is led past the reformer (8) and the synthesis loop (15) for combustion in the furnace or turbine (30).

10.

A method according to one or more of the preceding claims,
c h a r a c t e r i s e d i n that some of the synthesis gas bypasses
the synthesis loop (15).

5

11.

A plant for providing gas for downhole injection for pressure support in a reservoir for extraction of hydrocarbons and simultaneous production of methanol, dimethyl ether and/or other oxygenated hydrocarbons or for production of higher hydrocarbons from

10 natural gas, c h a r a c t e r i s e d i n that it comprises the following:

- an air separation unit (2) for production of an oxygen-rich fraction for supply to processes that require oxygen, and a nitrogen fraction for injection;
- means of injecting gas (6) into the reservoir;
- a reformer (8) for conversion of a mixture of natural gas, water and oxygen from the air separation unit into a synthesis gas comprising mainly H₂, CO, CO₂ and small amounts of methane; and
- a synthesis loop (15) for conversion of the synthesis gas for synthesis of methanol or other oxygenated hydrocarbons, or for synthesis of synthetic fuel.

20

12.

A plant according to Claim 11, c h a r a c t e r i s e d i n that it further comprises one or more separation units (20, 34) for separating the waste gas from the synthesis loop into a CO₂-rich fraction that is led to the unit (6) for injection for pressure support, and a fraction low in CO₂.

25

13.

A plant according to Claim 11 or 12, c h a r a c t e r i s e d i n that it comprises a furnace or a gas turbine (19) for combustion of the waste gas from the synthesis loop (15) and a line (40) for leading oxygen for the combustion from the air separation unit (2) to the furnace or gas turbine (30).

14.

A plant according to Claim 12, characterised in that it further comprises means (20, 34) of separating the waste gas from the synthesis loop (15) into a CO₂-rich fraction and a fraction low in CO₂, and also a gas turbine or a

5 furnace (23) for combustion of the fraction low in CO₂.

15.

A plant according to Claim 2, characterised in that it comprises means of splitting the low CO₂ fraction of the waste gas from the synthesis

10 loop into a hydrogen rich fraction and a fraction low in hydrogen.

16.

A plant according to Claim 13, characterised in that it comprises a furnace or a gas turbine for combustion of the waste gas from the synthesis loop (15) and means (34) of separating the waste gas from the furnace or turbine (30) into a CO₂-rich fraction that is led to the unit (6) for injection for pressure support, and a fraction low in CO₂.

17.

20 A plant according to Claim 16, characterised in that it comprises a catalytic secondary combustion chamber (32) for secondary combustion of the waste gas from the furnace or turbine (30) prior to it being separated into a CO₂-rich fraction and a fraction low in CO₂.

25 18.

A plant according to Claim 16 or 17, characterised in that it comprises a bypass line (42) for leading some of the added natural gas past the reformer (8) and the synthesis loop (15), to the furnace or turbine (30).

19.

A plant according to one or more of the claims 11 to 18,
c h a r a c t e r i s e d i n that it comprises a bypass line (25) for
leading some of the synthesis gas past the synthesis loop (15).

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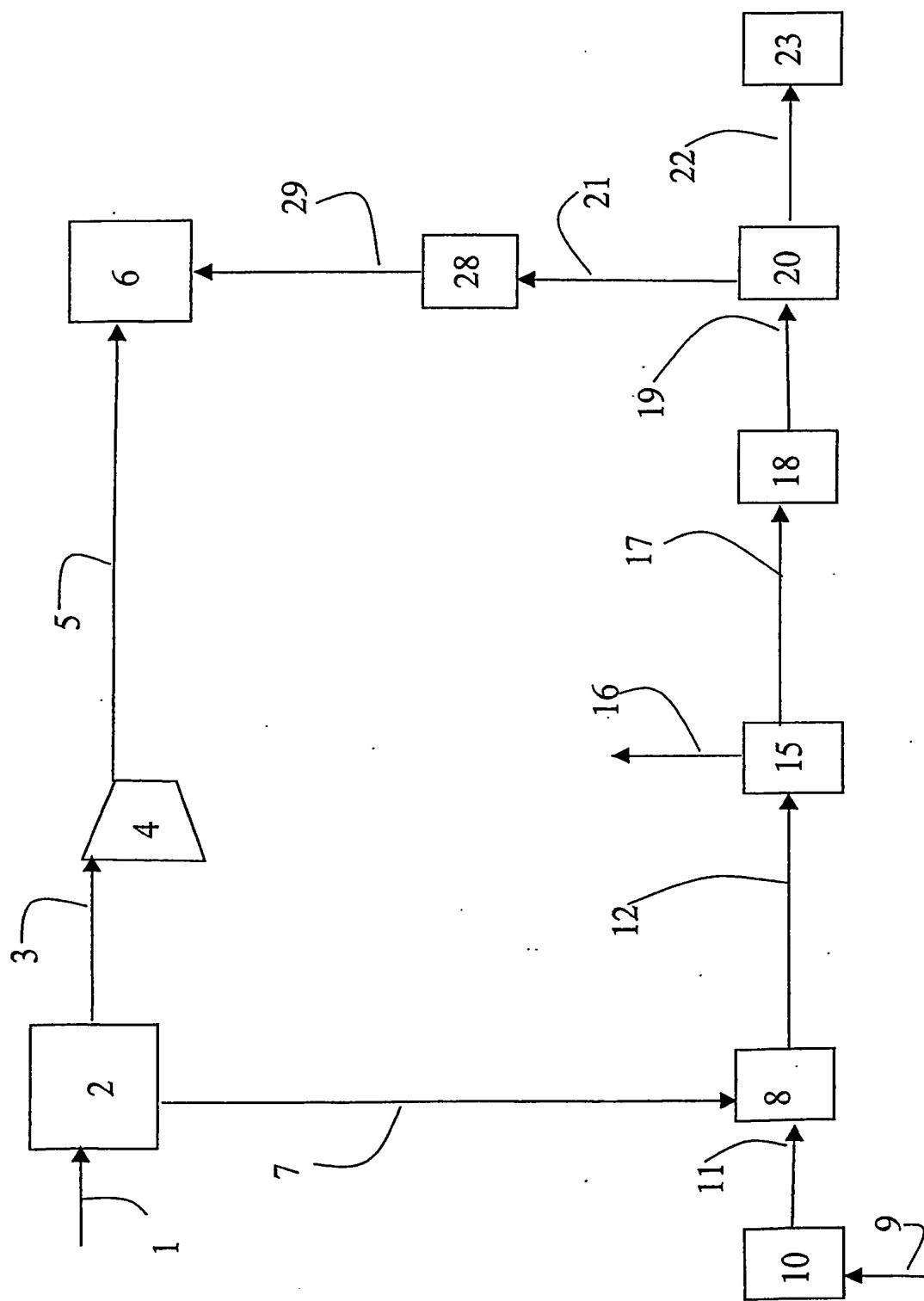


Fig. 1

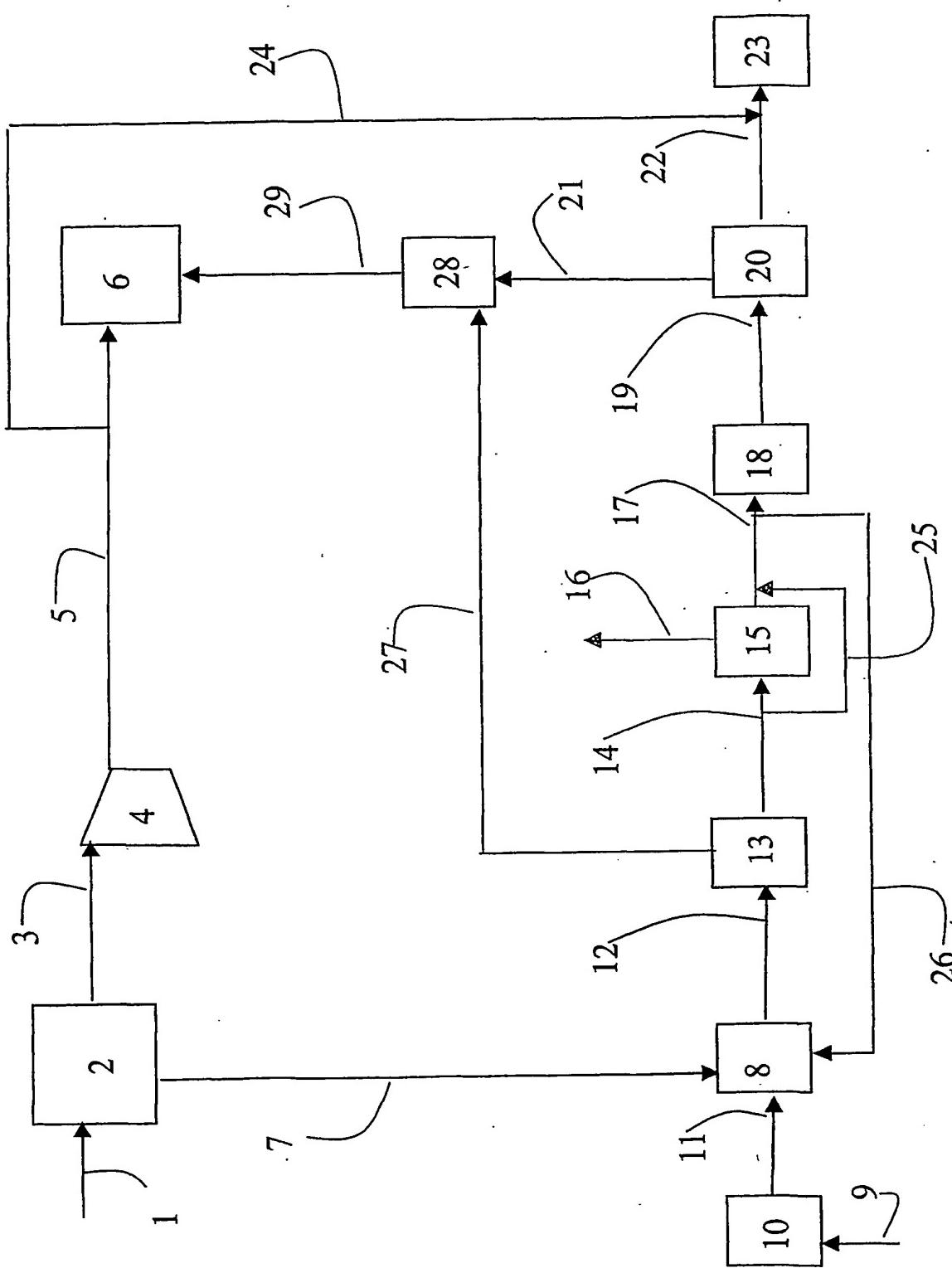


Fig. 2

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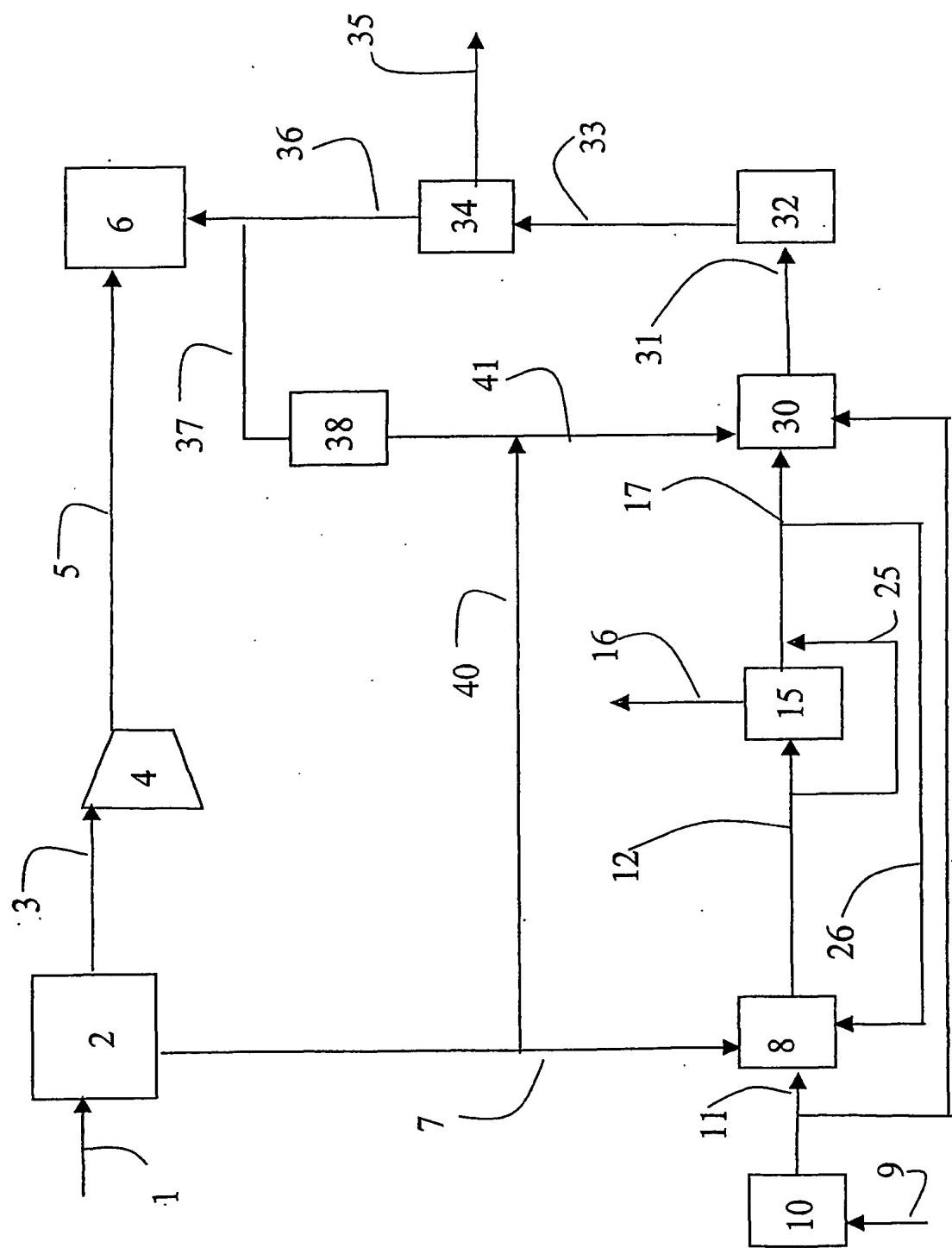


Fig. 3